



U.S. DEPARTMENT OF
ENERGY

STRATEGIC PETROLEUM RESERVE

NORTHEAST GASOLINE SUPPLY RESERVE

DISTRIBUTION PLAN

FEBRUARY 24, 2015

**Office of Petroleum Reserves
United States Department of Energy
Washington, D.C. 20585**

STRATEGIC PETROLEUM RESERVE NORTHEAST GASOLINE SUPPLY RESERVE DISTRIBUTION PLAN

I. INTRODUCTION

The Northeast Gasoline Supply Reserve has been established by the Department of Energy to provide an emergency supply of petroleum product stocks in the event of a supply shortage. The Department of Energy has established contracts with several companies for the storage and distribution of its petroleum product reserves. The plan set forth below will apply to any petroleum product sales from this Reserve with the exception of crude oil and distillate in the Northeast Home Heating Oil Reserve. Note however that not all terminals are included in every sale. The Notice of Sale will identify which terminals will be included in a specific sale. It is worthy to also note that ethanol and any other blending requirements in order to meet Federal, State and local laws and regulations are the responsibility of the purchaser(s) and not the Reserve terminals.

The contracted companies, storage locations and quantities are:

<u>Company</u>	<u>Terminal</u>	<u>Location</u>	<u>Qty (barrels)</u>
Buckeye Terminals, LLC	Raritan Bay Terminal	Perth Amboy, NJ	500,000
BP Products North America Inc.	KMI – Carteret Terminal (BP-Leased Storage)	Carteret, NJ	200,000
	BP Carteret Terminal (BP-Owned Storage)	Carteret, NJ	
Global Companies, LLC	Global Revere Terminal	Revere, MA	200,000
Buckeye Terminals, LLC	South Portland Terminal	South Portland, ME	100,000

Under the Department’s storage contracts, the companies have agreed to:

- provide storage of the Government’s petroleum product
- provide product rotation and guarantee the quality of the products
- provide full availability of all Government stocks in the event of a release (no portion of the government’s product is in minimum operating levels)
- provide the capability to deliver all the Government’s product in 10 days on a 24 hour notice
- provide the capability to deliver by marine and truck facilities
- provide distribution to purchasers on a F.O.B. basis (all distribution costs paid).

This Distribution Plan provides a description of the storage terminals, their distribution capabilities, and the storage contractor’s and the purchaser’s responsibilities and procedures in the sale and distribution of petroleum product from the Strategic Petroleum Reserve.

II. BUCKEYE TERMINALS LLC

The Department of Energy’s contract with Buckeye Terminals provides for the storage and distribution of 500,000 barrels of RBOB from the Raritan Bay Terminal in Perth Amboy, NJ.

Storage Facilities:

Buckeye Terminals, LLC owns and operates one (1) terminal in Perth Amboy, NJ.

This facility is located at:

Buckeye Terminals, LLC 577 Smith Street Perth Amboy, NJ 08861-3738

Distribution Facilities:

In the event of a release petroleum product of the Strategic Petroleum Reserve, the Government’s product will be available for sale / distribution from the following location:

577 Smith Street

Marine	2 Barge Docks
Pipeline	1 12-inch Pipeline (Colonial Pipeline)
Truck	6 Bays (3 Current / 4 Future Truck Loading Positions)

Detailed information on the terminal’s distribution facilities, capabilities and operations are provided in the Terminal Data Appendix.

III. BP PRODUCTS NORTH AMERICA INC.

The Department of Energy’s contract with BP Products North America Inc. provides for the storage and distribution of 200,000 barrels of RBOB between the Carteret Terminals in Carteret, NJ.

Storage Facilities:

BP Products North America Inc. leases storage at one (1) terminal known as the Kinder Morgan Carteret (KMI – Carteret) Terminal in Carteret, NJ.

This facility is located at:

KMI – Carteret Terminal 78 Lafayette Street Carteret, NJ 07008-3521

Distribution Facilities:

In the event of a release petroleum product of the Strategic Petroleum Reserve, the Government’s product will be available for sale / distribution from the following location:

78 Lafayette Street

Marine	2 Tanker / 4 Barge Docks
Pipeline	1 16-inch Pipeline / 3 12-inch Pipelines / 1 8-inch Pipeline

Detailed information on the terminal’s distribution facilities, capabilities and operations are provided in the Terminal Data Appendix.

IV. BP PRODUCTS NORTH AMERICA INC.

The Department of Energy’s contract with BP Products North America Inc. provides for the storage and distribution of 200,000 barrels of RBOB between the Carteret Terminals in Carteret, NJ.

Storage Facilities:

BP Products North America Inc. owns and operates one (1) terminal in Carteret, NJ.

This facility is located at:

BP Carteret Terminal 760 Roosevelt Avenue Carteret, NJ 07008-3521

Distribution Facilities:

In the event of a release petroleum product of the Strategic Petroleum Reserve, the Government’s product will be available for sale / distribution from the following location:

760 Roosevelt Avenue

Marine	1 Barge Dock
Pipeline	1 16-inch Pipeline / 1 12-inch Pipeline
Truck	4 Truck Loading Positions

Detailed information on the terminal’s distribution facilities, capabilities and operations are provided in the Terminal Data Appendix.

V. GLOBAL COMPANIES, LLC

The Department of Energy’s contract with Global Companies, LLC provides for the storage and distribution of 200,000 barrels of RBOB from the Global Revere Terminal in Revere, MA.

Storage Facilities:

Global Companies, LLC owns and operates one (1) terminal in Revere, MA.

This facility is located at:

Global Companies, LLC 140 Lee Burbank Highway Revere, MA 02151-4034

Distribution Facilities:

In the event of a release petroleum product of the Strategic Petroleum Reserve, the Government’s product will be available for sale / distribution from the following location:

140 Lee Burbank Highway

Marine	2 Tanker / 1 Barge Docks
Pipeline	1 12-inch Pipeline (Irving)
Truck	10 Truck Loading Positions

Detailed information on the terminal’s distribution facilities, capabilities and operations are provided in the Terminal Data Appendix.

VI. BUCKEYE TERMINALS, LLC

The Department of Energy’s contract with Buckeye Terminals, LLC provides for the storage and distribution of 100,000 barrels of CBOB from the South Portland Terminal in South Portland, ME.

Storage Facilities:

Buckeye Terminals, LLC owns and operates one (1) terminal in South Portland, ME.

This facility is located at:

Buckeye Terminals, LLC 170 Lincoln Street South Portland, ME 04106-3522

Distribution Facilities:

In the event of a release petroleum product of the Strategic Petroleum Reserve, the Government’s product will be available for sale / distribution from the following location:

170 Lincoln Street

Marine	2 Tanker / 1 Barge Docks
Pipeline	1 6-inch Pipeline
Truck	5 Truck Loading Positions

Detailed information on the terminal’s distribution facilities, capabilities and operations are provided in the Terminal Data Appendix.

VII. DISTRIBUTION PROCEDURES

The distribution plan for petroleum products from the Strategic Petroleum Reserve is based on maximum use of the commercial terminal infrastructure and industry procedures in place, since the greatest potential for efficient and expeditious distribution of the petroleum product stocks rests with the industry performing these functions.

In order to assure the most efficient and expeditious distribution of the product in the event of a supply emergency, the following distribution responsibilities and procedures have been established and agreed to by all storage terminals.

DOE Responsibilities:

A. Advance Notifications and Preparations

1. If and when conditions develop for the potential release of petroleum product, the DOE will alert the terminals to a possible release.
2. The DOE will provide notification to terminals, responsible Independent Inspection Services (IIS) and the Strategic Petroleum Reserve Project Management Office (SPR PMO), of the current situation and request storage terminal to provide current information on inventories, activities and distribution capabilities.

3. The DOE, in consultation with the storage terminals, will maintain a reserve capability statement in conjunction with the Notice of Sale identifying terminals and inventories available for a sales offering in the event of a release. (DOE will be offering each terminal location as a separate line item in its solicitation.)

B. Sale Process

1. When a Presidential Order is made to release petroleum product from the Strategic Petroleum Reserve, the DOE will provide an immediate notification to the terminals.
2. The sales process from Notice of Sale, to evaluation of bids and notification of successful purchasers, will occur within 24- to 48-hours of the order.
3. Once awarded, the DOE will provide written notification to storage terminals, responsible IIS and the SPR PMO of the successful purchaser names, contacts, and volumes awarded (contract delivery subject to prepayment).
4. Petroleum product from the reserve will be delivered on a prepaid basis only. The buyer will be required to wire payment to the Government within 48-hours following notification of award, or prior to taking delivery if less than 48-hours. Once payment has been received by the U.S. Treasury, the DOE will provide written notification to storage terminals, responsible IIS and the SPR PMO of the receipt of payment and approval for distribution to the purchaser.
5. The storage contract guarantees the quality of product to be delivered. DOE will require full spec testing of designated product prior to issue. If the product does not meet specification when presented for out load, DOE will seek redress with the storage contractor per the storage contract.
6. Maintain DOE oversight and information on contract deliveries between the storage terminals and purchasers.
 - (a) Name of purchaser
 - (b) Tender number (if assigned)
 - (c) Name and location of delivery facility offered for loading by the storage contractor
 - (d) Method and size of delivery (i.e. - barge, tanker, truck company, pipeline company, inter- or intra-terminal delivery)
 - (e) Date and time for delivery
 - (f) Any other information pertinent to the transaction

C. Completion of Sale

1. Obtain all terminal and IIS documentation of product deliveries by barge, tanker, truck rack, pipeline, etc.
2. Verify with all parties the completion of issue.

3. Arrange for payment adjustments based on the actual quantity delivered with purchaser. Delivery amounts over/under contract amounts beyond 2 percent will be reconciled between the storage contractor and purchaser.
4. Adjust official Northeast Gasoline Supply Reserve inventory records with documented sales and delivered volumes (SPR PMO).

IIS Responsibilities:

1. When notified of a DOE decision to release the product from the Reserve, the IIS will review the storage contractor's selection of tanks for DOE issue and assess the latest product testing and the need for additional testing.
2. Responsible IIS will observe all sales/loadings to ensure DOE's responsibilities to storage contractors and purchaser are completed.
3. IIS will provide copies of all third party inspections and documentation of deliveries to DOE within 48-hours.
4. Upon completion of each contract, new inventory certification sheets will be completed and signed by the terminal manager with fax copies to DOE Office of Petroleum Reserves and the SPR PMO.

Storage Contractor Responsibilities:

A. Sale Preparation

1. When notified by DOE of the potential for a release, the storage contractors shall provide:
 - a. Information on its terminal facilities and respective inventories available, and
 - b. Confirmation of current terminal readiness and capabilities to perform as stated in the Terminal Data Appendix.
2. Keep DOE informed on a daily basis as to current terminal activities and inventories, as well as scheduled activities which could impact an offering.
3. When notified of a DOE decision to release the petroleum product from the Reserve, the storage contractor will immediately select and identify to DOE, the specific tanks product will be issued from.
4. A certificate of analysis providing full-specification test results on the product in each tank must be provided to DOE within 24-hours following notification.
5. When delivery commences, the head of each batch will be tested similarly, and a one gallon batch sample shall be collected and retained for 30-days.

B. Scheduling of Deliveries

1. The storage terminal contractors are responsible for establishing mutually acceptable delivery schedules with purchasers. The terminal will respond to the purchaser's request within 12-hours, either confirming or proposing alternative delivery dates.
2. Purchaser scheduling shall be on a first-come, first-served basis along with commercial business with the following exceptions:
 - (a) Access to the terminal loading facilities by the purchaser will be given within 48-hours of requested lifting for barges, tank trucks, and pipelines.
 - (b) Access for tankers must be given within 72-hours of requested lifting.
 - (c) All delivery must be completed within the 10-day delivery period.
3. When finalized, the storage contractor shall notify DOE of the purchaser's delivery schedules and volumes.
4. Storage contractor shall be liable for all demurrage charges if their facilities are unable to deliver in a normal, timely manner.

C. Inspection and Issue of Product

1. All product issued will meet the quality requirements as specified in the storage contract.
2. It is DOE's intention to follow standard industry practice of using third party certification of quantity and quality. Third party inspector charges will be borne equally by the purchaser and storage contractor. However, should the purchaser or storage contractor be unable to agree on a third party inspector, both parties will supply their own inspectors with the DOE having final say in the determination.
3. Quantity Measurement Procedures
 - a. Barges and Tankers: Loaded quantity will be determined by hand gauge of storage contractors shore tanks before and after loading. If, for some reason, the inspector cannot verify the shore tank quantities, the vessel's loaded volume corrected by vessel experience factor will apply.
 - b. Truck Racks: Only pre-certified trucks will be allowed to move across the truck racks. Quantity will be determined by a currently calibrated, temperature compensating meter.
 - c. Pipeline Cargoes: Where a temperature compensating meter is available, meter tickets shall be the point-of-sale. If not, sale shall take place by independent hand gauge of the storage contractor's tanks, before and after shipment, by third party inspector.

- d. Terminal-to-terminal transfers: Quantity shall be determined on the tank down gauge before and after transfer by a certified third party inspector.
4. All terminal loading costs are borne by the storage contractor as specified in the storage contract.
5. All required federal excise taxes under IRS Publication 510 will be the responsibility of the Storage Contractor. Payment of excise taxes must be coordinated between the Storage Contractor and the Purchaser. Federal excise tax paid should be reflected on the Bill of Lading; DOE assumes no responsibility for the collection or payment of excise taxes.
6. All risk of loss will be borne by the storage contractor until product enters the vessels loading arms / hoses, or passes the custody transfer point for pipelines, trucks, inter- and intra-terminal transfers.

Purchaser Responsibilities:

A. Scheduling of Deliveries

1. Within 24-hours of receiving a contract award, purchasers must notify the storage terminal, and DOE of their desired delivery modes, volumes and dates of lifting.
2. Vessel procedures: Purchasers must ship in quantities of no less than 50,000 barrels per vessel. All barge and tanker nominations are subject to the storage contractor's approval of the vessel to load at their terminal. In the event of a dispute of loading priorities, contractor will load on a first-come, first-served basis. The storage contractor will not be responsible for any demurrage charges unless his deliberate, avoidable, and negligent actions caused the event.
3. Tank truck loading: Purchaser will arrange truck rack availability with the storage contractor. Storage contractor retains the right to refuse any trucks not meeting their state and local certifications and requirements. The storage contractor shall not incur demurrage charges due to truck on-loading. However, it is recommended that the purchaser pre-certify with the storage contractor all trucking companies prior to arrival.
4. Pipeline cargoes: The purchaser will nominate his pipeline requirements directly to the pipeline carrier (e.g. Buckeye Pipeline Company). Once confirmed, the purchaser shall notify the storage contractor, and DOE immediately as to the carrier's acceptance of delivery and carrier's custody measurement location.
5. Inter- or Intra-Terminal transfer: Purchaser will coordinate with the storage contractor to receive product at a mutually agreed time. Both will then notify DOE of this agreed upon time.

6. Once an agreed upon time for delivery and acceptance has been established it may only be changed with agreement of all parties. However, the new time may not exceed the 10-day delivery period.
7. All personnel attempting to enter a terminal must present a valid Transportation Worker Identification Credential (TWIC) Card prior to entry.

B. Inspection and Receipt

1. The quantity and quality of product delivered shall be determined by an independent third party inspector. Third party inspector charges will be borne equally by the purchaser and storage contractor. The purchaser and storage terminal shall agree on a third party inspector; however, should the purchaser or storage contractor be unable to agree on a third party inspector, both parties will supply their own inspectors with the DOE having final say in the determination.
2. Custody transfer will occur at the vessel loading arms / hoses, or when product passes the custody transfer point for pipelines, trucks, inter- and intra-terminal transfers. Purchaser will accept all risk of loss at that time.
3. Purchaser's vessels will be allowed berth time according to storage terminal's published rules and procedures. For all hours of berth time used by the vessel in excess of allowable berth time, the purchaser shall be liable for dock demurrage costs.
4. All ethanol and any other blending requirements in order to meet Federal, State and local laws and regulations are the responsibility of the purchaser(s) and not the Reserve terminals.

Definitions / Clarifications:

1. Terminals store petroleum product which meets regional environmental standards.
2. Definitions:
 - a. "Day of Award" - day of DOE announcement of Successful Purchasers
 - b. The delivery period will commence 24-hours after "Day of Award"
3. Delivery Period:

The storage contract specifies the storage contractor must be able to deliver the entire Government's product from his facility within 10 days. With the possibility of successive partial sales, say 50% each, the Government expects the storage contractor to perform similarly – with delivery of each Government's sales quantity from his facility within a 5-day period.
4. Quality Testing:

The storage contractor fully guarantees the quality of the product delivered. The quality of the product delivered shall be determined at the loading port by the third party inspector.

5. Third Party Inspectors:
 - a. Third party inspections will be required for all quantity measurements.
 - b. The third party inspector should not be affiliated with either the purchaser or the storage terminal.
 - c. Third party inspectors must be ISO 9002 certified.
6. Mode of delivery will be at the purchaser's option with regard to the storage contractor's facilities and other commercial obligations.
7. All parties agree to make all reasonable effort to complete delivery and acceptance in accordance with commercially accepted time and physical restraints. Should a dispute, or a claim for damages arise as a result of delivery and acceptance, the DOE will provide guidance based on the respective contracts governing the storage contractor and the purchaser.
8. Delivery Imbalances:
 - (a) In accordance with New York Mercantile Rules, a loading tolerance of two percent (2%) above and below the contract volume is permitted.
 - (b) Payment adjustments based the contract amount and the actual quantity delivered will be made between the Government and purchaser (up to the 2% volume) at the contract price.
 - (c) Any delivery imbalances beyond the 2% limit will be reconciled between the storage contractor and the purchaser.

TERMINAL DATA (AUG 14)

Name: Buckeye Terminals, LLC	Terminal Contact: Mike Mattsson
Terminal: Raritan Bay Terminal	Manager: Mike Mattsson
Location: 577 Smith Street Perth Amboy, NJ 08861-3738	Tel. No.: 732.750.7861 / 7870
Waterfront Loc: Mouth of Raritan River	Fax No.: 732.636.3876
Owner: Buckeye Terminals, LLC	E-mail: MJMattsson@Buckeye.com
Operator: Buckeye Terminals, LLC	WJacobs@Buckeye.com (Wayne)
Hours of Operation: 24 hours / 7 days	732.672.8537

Delivery Modes:**Tanker Docks**

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA(ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT

Barge Docks

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA (ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
Outside Berth	6,000	550	80	25*	
Inside Berth	5,500	300	60	15*	

Pipelines

Name	Size (in)	Receipt Rate (bbls/hr)	Issue Rate (bbls/hr)
Colonial Pipeline	12	7,500	5,500

Truck Loading Racks

Hours of Operation: 24 hours / 7 days	Six (6) Bays
Top-loading Positions: 5	Max. Loading Rate/Truck:
Bottom-loading Positions: 1 (4 Future)	Max. Loading Rate/Truck: 650 GPM

Remarks/Restrictions:

- 1) **Twenty-two (22) feet draft restriction in channel. Army Corps of Engineers expected to dredge this area in 2014.**

TERMINAL DATA (AUG 14)

Name: BP Products North America	Terminal Contact: Robert Hwang
Terminal: KMI – Carteret (BP Leased Storage)	Manager: Robert Hwang
Location: 78 Lafayette Street Carteret, NJ 07008-3521	Tel. No.: 732.541.5161 ext. 75340 Cell: 732.535.4593
Waterfront Location: Arthur Kill	Fax No.: 732.541.5822
Owner: Kinder Morgan Inc.	E-mail: Robert_Hwang@KinderMorgan.com
Operator: Kinder Morgan Inc.	Jung_Hong@kindermorgan.com
Hours of Operation: 24 hours / 7 days	Cell: 617.652.1680

Delivery Modes:**Tanker Docks**

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA(ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
2	15,000	810	140	37	None
3	15,000	800	140	37	None

Barge Docks

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA(ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
Old – 1	12,000	413	80	22' - 4"	None
1A	7,500	375	80	22	None
1B	7,500	375	80	22	None
1C	7,500	413	80	23	None

Pipelines

Name	Size (in)	Receipt Rate (bbls/hr)	Issue Rate (bbls/hr)
Buckeye 1601	16	N/A	10,000
Sun P/I	12	5,000	N/A
Colonial L-6	12	8,000	5,000
Colonial L-7	12	8,000	5,000
Buckeye 801	8	N/A	4,500

Truck Loading Racks

Hours of Operation:	None
Top-loading Positions:	N/A Max. Loading Rate/Truck:
Bottom-loading Positions:	N/A Max. Loading Rate/Truck:

Remarks/Restrictions:

- 1) Total product storage capacity at this facility is 8.5 million barrels.**
- 2) The KMI – Carteret Terminal is inter-connected by a series of pipelines to the BP Carteret Terminal located at 760 Roosevelt Avenue, Carteret, NJ 07008-3521. The KMI – Carteret facility is also able to outbound barrels to reach most other New York Harbor source and destination terminals through pipeline and vessel outbound methods.**

TERMINAL DATA (AUG 14)

Name: BP Products North America	Terminal Contact: Jack Cowart
Terminal: BP Carteret (BP Owned Storage)	Manager: Jack Cowart
Location: 760 Roosevelt Road Carteret, NJ 07008-3521	Tel. No.: 732.541.5131 ext. 605 Cell No.: 724.759.3560
Waterfront Location: Arthur Kill	Fax No.: 732.541.9434
Owner: BP Products North America	E-mail: Jack.Cowart@bp.com
Operator: BP Products North America	Control Room Cell: 732.522.2601
Hours of Operation: 24 hours / 7 days	

Delivery Modes:**Tanker Docks**

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA(ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
N/A					

Barge Docks

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA(ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
BP Dock	10,000	500	80	27	None

Pipelines

Name	Size (in)	Receipt Rate (bbls/hr)	Issue Rate (bbls/hr)
Buckeye 1601	16	N/A	7,500
Colonial L-6	12	8,000	5,000

Truck Loading Racks

Hours of Operation: 24 hours / 7 days	Maximum Loading Rate: 1.6M GPD
Top-loading Positions: N/A	Max. Loading Rate/Truck: N/A
Bottom-loading Positions: 4	Max. Loading Rate/Truck: 500 GPM

Remarks/Restrictions:

- 1) Total product storage capacity at this facility is 1.2 million barrels.**
- 2) The BP Carteret Terminal is inter-connected by a series of pipelines to the KMI – Carteret Terminal located at 78 Lafayette Street, Carteret, NJ 07008-3521. The BP Carteret facility is also able to outbound barrels to reach most other New York Harbor source and destination terminals through pipeline and vessel outbound methods.**

TERMINAL DATA (AUG 14)

Name: Global Companies, LLC	Terminal Contact: Eric Davis
Terminal: Global Revere Terminal	Manager: Patrick Bohan
Location: 140 Lee Burbank Hwy	Tel. No.: 781.398.4150
Waterfront Location: Chelsea River	Fax No.: 781.398.4159
Owner: Global Petroleum Corp.	E-mail: PBohan@Globalp.com
Operator: Global Petroleum Corp.	Cell: 617.908.0662
Hours of Operation: 24 hours / 7 days	EDavis@Globalp.com / Cell:781.296.0883

Delivery Modes:**Tanker Docks**

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA (ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
1	4,000	660	90	36	40,000
2	4,000	660	90	32	40,000

* Note: Max Loading rate with two lines 8000 BPH (4000 BPH each).

Barge Docks

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA (ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
1	4,000	660	90	36	40,000

Pipelines

Name	Size (in)	Receipt Rate (bbls/hr)	Issue Rate (bbls/hr)
IRVING	12	4,000	4,000

Truck Loading Racks

Hours of Operation: 24 hours / 7days	
Top-loading Positions: 0	Max. Loading Rate/Truck:
Bottom-loading Positions: 10	Max. Loading Rate/Truck: 600 gpm

Remarks/Restrictions:

- 1) Intra terminal pipeline connection with Irving, 12" line, 4,000 bbls/hr
- 2) Trucks must meet Global Companies, LLC approval, including, but not limited to, safety and insurance requirements.

TERMINAL DATA (AUG 14)

Name: Buckeye Terminals, LLC	Terminal Contact: Steven Wing
Terminal: South Portland Terminal	Manager: Steven Wing
Location: 170 Lincoln Street South Portland, ME 04106-3522	Tel. No.: 207.741.2404
Waterfront Location: Fore River	Fax No.: 207.767.3253
Owner: Buckeye Terminals, LLC	E-mail: SWing@Buckeye.com
Operator: Buckeye Terminals, LLC	Alt: PBarney@Buckeye.com (Wayne)
Hours of Operation: 24 hours / 7 days	207.741.2403

Delivery Modes:**Tanker Docks**

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA (ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
Regular UNL	12,000	730	120	37	57,000
Distillates	6,500	730	120	37	57,000

Barge Docks

Dock #	Max. Loading Rate (bbls/hr)	Max. LOA(ft)	Max. Beam (ft)	Max. Draft (ft)	Max. DWT
1	12,000	730	120	37	57,000

Pipelines

Name	Size (in)	Receipt Rate (bbls/hr)	Issue Rate (bbls/hr)
755 Line	6	550	550

Truck Loading Racks

Hours of Operation: 24 hours / 7days	
Top-loading Positions: 1	Max. Loading Rate/Truck:
Bottom-loading Positions: 9	Max. Loading Rate/Truck: 600 GPM

Remarks/Restrictions: